

Statement of reasons for the adoption of Multiple NEMO Arrangement (MNA) for the Croatian bidding zone in accordance with Article 45 and Article 57 of the Commission Regulation (EU) 2015/1222 of 24 July 2015 establishing a Guideline on Capacity Allocation and Congestion Management

Croatian Transmission System Operator Plc., in its role as Transmission System Operator, has developed Multiple Nemo Arrangement for the Croatian bidding zone in accordance with Article 45 and 57 of the CACM Regulation, which constitute the legal basis for this MNA and define its specific requirements for the MNA. Article 45 relates to the day-ahead capacity allocation and article 57 has identical content but relates to the intraday capacity allocation. These arrangements define the framework for cooperation between HOPS and the related Nominated Electricity Market Operators ("NEMOs") as well between related NEMOs.

MNA takes into account the general principles and goals set in CACM Regulation. The goal of the CACM Regulation is the coordination and harmonization of capacity calculation and allocation in the day-ahead and intraday cross-border markets. To facilitate these aims, it is necessary to develop arrangements for providing non-discriminatory access to cross-zonal capacity in cases of more than one NEMO in one bidding zone.